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INTRODUCTION

South Africa (SA) is the world's largest ferrochrome producer and has a high Global Horizontal Irradiance (GHI). The ferrochrome industry uses a significant portion of SA's generated electricity while also being one of the largest contributors to its GDP¹. However, SA's national electricity provider is under significant strain. This has led to frequent power cuts which threaten the ferrochrome industry and consequently SA's economy. Considering its high GHI and centralized rural power consumption, SA is most suitable for off-grid solar power. To counter the intermittency of solar energy, large scale energy storage is required. The iron-chromium redox flow battery (ICRFB) is an excellent contender for this application.² However, it suffers from significant capacity decay due to side-reactions (notably the hydrogen evolution reaction)². It was therefore the aim of this study to develop a rebalancing method for the ICRFB that addresses the shortcomings of current rebalancing methods. A modification of Wei and Li's hybrid chemical-electrochemical rebalancing method³ was investigated as well as a direct Fe⁰ chemical rebalancing method⁴.

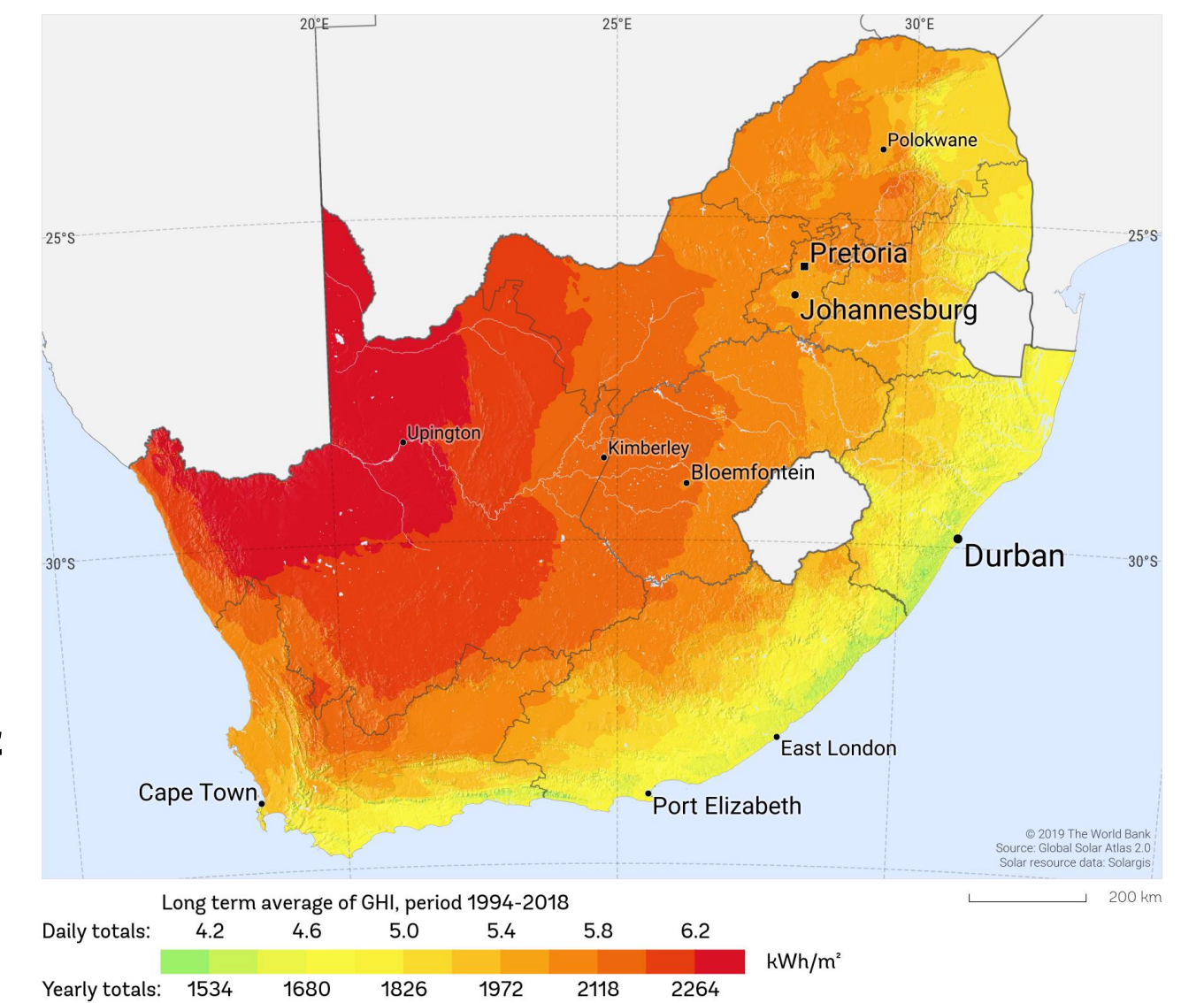


Figure 1. Long term average of the global horizontal irradiation (GHI) for SA between 1994 – 2018.

METHOD

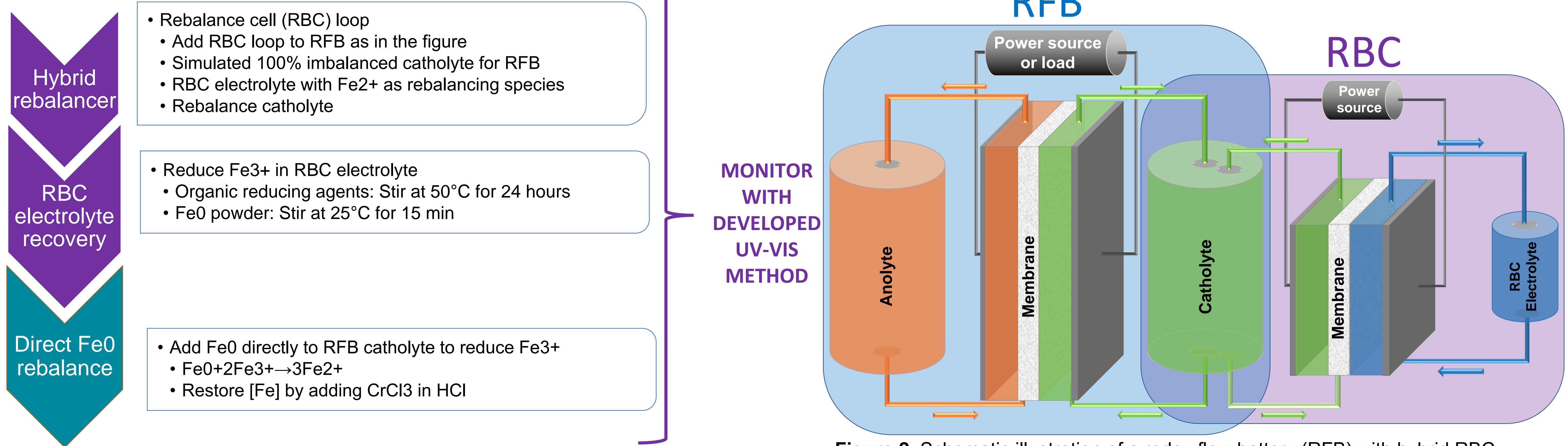
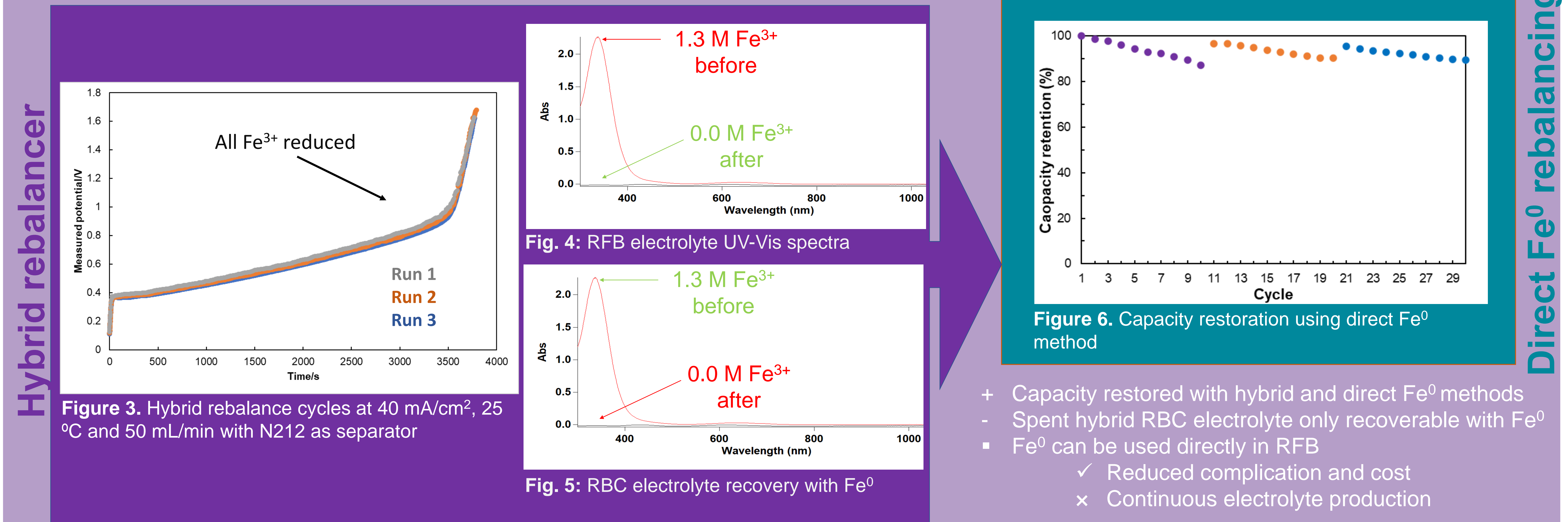


Figure 2. Schematic illustration of a redox flow battery (RFB) with hybrid RBC

RESULTS



CONCLUSION

The aim of this study was to develop a rebalancing method for the ICRFB that addresses the shortcomings of current rebalancing methods. To this end, a modification of Wei and Li's hybrid chemical-electrochemical rebalancing method was investigated as well as a direct Fe⁰ chemical rebalancing method. Both methods showed excellent capacity restoration. However, the hybrid method suffers from difficult spent electrolyte recovery and the direct Fe⁰ method suffers from continuous electrolyte production. Future work will therefore entail the investigation of alternative recovery methods for the spent rebalance electrolyte in the hybrid system.

REFERENCES

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